

**Senate Bill No. 38**

(By Senators Williams, D. Hall, Miller, Beach, Tucker and  
Fitzsimmons)

[Introduced January 8, 2014; referred to the Committee on  
Government Organization; and then to the Committee on Finance.]

**FISCAL  
NOTE**

A BILL to amend the Code of West Virginia, 1931, as amended, by  
adding thereto a new section, designated §11-13A-5b, relating  
to reallocating and dedicating three percent of oil and gas  
severance tax revenues up to \$20 million annually to the oil-  
and gas-producing counties of origin and their respective  
municipalities; establishing state and local oil and gas  
county reallocated severance tax funds and providing for  
distribution of the moneys to the county commissions and  
governing bodies of the municipalities by the State Treasurer;  
establishing amounts each oil- and gas-producing county and  
their respective municipalities are to receive; requiring the  
creation of local funds into which moneys are to be deposited;  
requiring moneys be expended solely for economic development  
projects and infrastructure projects; providing definitions;

1 providing restrictions on the expenditure of moneys; providing  
 2 duties of State Tax Commissioner; requiring report of  
 3 expenditures to Joint Committee on Government and Finance;  
 4 providing audits of distributed funds when authorized by the  
 5 Joint Committee on Government and Finance; and authorizing  
 6 legislative and emergency rules.

7 *Be it enacted by the Legislature of West Virginia:*

8 That the Code of West Virginia, 1931, as amended, be amended  
 9 by adding thereto a new section, designated §11-13A-5b, to read as  
 10 follows:

11 **ARTICLE 13A. SEVERANCE AND BUSINESS PRIVILEGE TAX ACT.**

12 **§11-13A-5b. Reallocation and dedication of percentage of**  
 13 **severance tax for benefit of oil and gas**  
 14 **producing counties and their municipalities;**  
 15 **permissible uses of distributed revenues; duties**  
 16 **of State Treasurer and State Tax Commissioner;**  
 17 **audits; rulemaking.**

18 (a) The purpose of this section is to provide for the  
 19 reallocation and dedication of a portion of the tax attributable to  
 20 the severance of oil and gas imposed by section three-a of this  
 21 article for the use and benefit of the various counties and their  
 22 respective municipalities in which the oil and gas was located at  
 23 the time it was severed from the ground.

24 (b) (1) Effective July 1, 2015, one percent of the tax

1 attributable to the severance of oil and gas imposed by section  
2 three-a of this article shall be transferred to the county  
3 commissions of the oil and gas producing counties as provided in  
4 this section.

5 (2) Effective July 1, 2015, two percent of the tax  
6 attributable to the severance of oil and gas imposed by section  
7 three-a of this article shall be transferred to the governing  
8 bodies of municipalities within the oil and gas producing counties  
9 as provided in this section on a population pro rata basis.

10 (3) The proceeds dedicated in subdivisions (1) and (2) of this  
11 subsection may not exceed the sum of \$20 million per year.

12 (c) The amounts of the tax dedicated in subsection (b) of this  
13 section shall be deposited, from time to time, into a special fund  
14 known as the Oil and Gas County and Municipality Reallocated  
15 Severance Tax Fund, which is hereby established in the State  
16 Treasury, as the proceeds are received by the State Tax  
17 Commissioner.

18 (d) The net proceeds of the deposits made into the Oil and Gas  
19 County and Municipality Reallocated Severance Tax Fund shall be  
20 allocated among and distributed quarterly to the oil and gas  
21 producing counties and their respective municipalities by the State  
22 Treasurer in the manner specified in this section. On or before  
23 each distribution date, the State Treasurer shall determine the  
24 total amount of moneys that will be available for distribution to

1 the respective counties and municipalities entitled to the moneys  
2 on that distribution date. The amount to which an oil and gas  
3 producing county or municipality is entitled from the Oil and Gas  
4 County and Municipality Reallocated Severance Tax Fund shall be  
5 determined in accordance with subsection (e) of this section. After  
6 determining the amount each oil and gas producing county and  
7 municipality are entitled to receive from the fund, a warrant of  
8 the State Auditor for the sum due to each oil and gas producing  
9 county and municipality shall be issued and a check drawn thereon  
10 making payment of that amount to the oil and gas producing county  
11 and municipality by hand, mail commercial delivery or electronic  
12 transmission.

13 (e) The amount to which an oil and gas producing county or  
14 municipality is entitled from the Oil and Gas County and  
15 Municipality Reallocated Severance Tax Fund shall be determined by:

16 (1) Dividing the total amount of moneys in the fund then  
17 available for distribution by the total number of barrels of oil  
18 and total number of cubic feet of gas produced in this state during  
19 the preceding quarter; and

20 (2) Multiplying the quotient thus obtained of each by number  
21 of barrels of oil and number of cubic feet of gas produced in the  
22 county or municipality during the preceding quarter.

23 (f) (1) No distribution made to a county or municipality under  
24 this section may be deposited into the county's or municipality's

1 General Revenue Fund. The county commission of each county and the  
2 governing body of each municipality receiving a distribution under  
3 this section shall establish a special account to be known as the  
4 "(Name of County or Municipality) Oil and Gas County (or  
5 Municipality) Reallocated Severance Tax Fund" into which all  
6 distributions made to that county or municipality under this  
7 section shall be deposited.

8 (2) Moneys in the County's and Municipality's Oil and Gas  
9 County Reallocated Severance Tax Fund shall be expended by the  
10 county commission and governing body of the municipality solely for  
11 economic development projects and infrastructure projects.

12 (3) For purposes of this section:

13 (A) "Economic development project" means a project in the  
14 state which is likely to foster economic growth and development in  
15 the area in which the project is developed for commercial,  
16 industrial, community improvement or preservation or other proper  
17 purposes.

18 (B) "Infrastructure project" means a project in the state  
19 which is likely to foster infrastructure improvements including,  
20 but not limited to, post-mining land use, water or wastewater  
21 facilities or a part thereof, storm water systems, steam, gas,  
22 telephone and telecommunications, broadband development, electric  
23 lines and installations, roads, bridges, railroad spurs, drainage  
24 and flood control facilities, industrial park development or

1 buildings that promote job creation and retention.

2       (4) A county commission or governing body of a municipality  
3 may not expend any of the funds available in its oil and gas county  
4 and municipality reallocated severance tax fund for personal  
5 services, for the costs of issuing bonds or for the payment of bond  
6 debt service. Total funds available shall be directed to project  
7 development which may include the costs of architectural and  
8 engineering plans, site assessments, site remediation,  
9 specifications and surveys and other expenses necessary or  
10 incidental to determining the feasibility or practicability of an  
11 economic development project or infrastructure project.

12       (g) On or before December 31, 2016, and December 1 of each  
13 year thereafter, the county commission of each county and governing  
14 body of each municipality receiving a distribution of funds under  
15 this section shall deliver to the Joint Committee on Government and  
16 Finance a written report setting forth the specific projects for  
17 which those funds were expended during the preceding fiscal year,  
18 a detailed account of those expenditures and a showing that the  
19 expenditures were made for the purposes required by this section.

20       (h) An audit of funds distributed under this section may be  
21 authorized at any time by the Joint Committee on Government and  
22 Finance to be conducted by the Legislative Auditor at no cost to  
23 the county commission audited.

24       (i) The State Tax Commissioner shall propose for legislative

1 approval legislative rules pursuant to article three, chapter  
2 twenty-nine-a of this code for the administration of the provisions  
3 of this section, and is authorized to promulgate emergency rules  
4 for those purposes pursuant to that article.

NOTE: The purpose of this bill is to reallocate and dedicate three percent of oil and gas severance tax revenues up to \$20 million annually to the oil and gas producing counties of origin and their respective municipalities. The bill establishes state and local oil and gas county reallocated severance tax funds and provides for distribution of the moneys to the county commissions and governing bodies of the municipalities by the State Treasurer. The bill establishes a procedure for determining the amounts each oil and gas producing county and their respective municipalities are to receive and requires the creation of local funds into which moneys are to be deposited. The bill requires the funds to be used solely for economic development projects and infrastructure projects. The bill also provides restrictions on fund expenditures. The bill sets forth duties of State Tax Commissioner. The bill requires a report of expenditures to Joint Committee on Government and Finance. The bill also provides for audits of distributed funds when authorized by the Joint Committee on Government and Finance. The bill authorizes legislative and emergency rules.

This section is new; therefore, strike-throughs and underscoring have been omitted.